*The format for notification to an affected Party of a proposed activity under article 3 of the Convention was adopted by the Meeting of the Parties to the Convention on Environmental Impact Assessment in a Transboundary Context by **Decision I/4** at its first meeting held in Oslo from 18 to 20 May 1998.*
This document contains excerpt from Annex to Decision I/4 (Table 1) and can only be used in conjunction with the full text of Decision I/4 and not as a stand-alone document.

Notification to an affected Party of a proposed activity under article 3 of the Convention

1. INFORMATION ON THE PROPOSED ACTIVITY	
(i) Information on the nature of the proposed activity	
Type of activity proposed	Construction of new wind farm with up to 26 wind turbine generators (WTGs) with a total nominal capacity of up to 208 MW, along with associated linear infrastructure.
Is the proposed activity listed in appendix I to the Convention?	No
Scope of proposed activity (e.g. main activity and any/all peripheral activities requiring assessment)	The present Investment Proposal (IP) of "EE Krasen" EOOD provides for the construction of the "Krasen" wind farm comprising 26 wind turbine generators (WTGs) with a total nominal capacity of up to 208 MW, together with associated infrastructure, including foundations, crane pads, access and service roads, underground cable routes, and substations.The scope of the IP also includes preparation of a Detailed Development Plan – Plan for Building (DDP–PB) for the land plots where WTGs are planned, which will designate the respective sites (including areas for WTG foundations, crane pads, internal access and service roads, etc.) and will change the land-use designation of the affected parts of the plots to "for electricity generation." The remaining parts of the plots will retain their existing land-use designation as "arable land.". No overhead power lines are planned.
Scale of proposed activity (e.g. size, production capacity)	The investment proposal provides for the construction of the "Krasen" wind farm with a total installed capacity of up to 208 MW, consisting of up to 26 wind turbine generators (WTGs), located in the lands of the villages of Abrit, Dobrin, Krushari, Aleksandriya, Zementsi, Bistrets, Polkovnik Dyakovo (Krushari Municipality) and Krasen (General Toshevo Municipality), Dobrich District. The WTGs are planned with the following indicative parameters: tower height up to 200 m, rotor diameter up to approx. 170–180 m, and unit capacity up to approx. 8 MW. The total area proposed for land-use change for the needs of the IP is approximately 35,816 m². The affected land plots are predominantly privately owned agricultural land. For construction and operational maintenance, service road connections with permanent surfacing outside the properties are envisaged, with a total length of about 37 km. Of these,

	approximately 7 km will be newly built and used only during construction (to be reinstated thereafter), about 26 km will be reconstructed (reinforced), and around 4 km will be newly built and will remain for operational access. For the laying of underground cable routes, optical fibre, earthing systems, and temporary and permanent access infrastructure outside the WTG plots, an area of approximately 237,753 m² will be affected.
Description of proposed activity (e.g. technology used)	The present Investment Proposal (IP) of "EE Krasen" EOOD provides for the construction of the "Krasen" wind farm comprising 26 wind turbine generators and the associated infrastructure: foundations, crane pads, access roads, underground cable routes, and substations. The scope of the IP also includes the preparation of a Detailed Development Plan – Plan for Building (DDP–PB) for the land plots where WTGs are planned, which will designate the respective sites (including areas for WTG foundations, crane pads, internal access and service roads, etc.) and will change the land-use designation of the affected parts of the plots to "for electricity generation." The remaining parts of the plots will retain their existing land-use designation as "arable land.". The investment proposal envisages first building the infrastructure, including roads, pads, cable ducts, and WTG foundations, followed by the installation of the WTGs. The land plots where the WTGs are planned are privately owned, with land-use category "arable land." Construction of each WTG will proceed through the following stages: excavation, reinforcement and formwork, and concrete pouring. After the foundation concrete cures, the WTG components will be delivered and erected on the foundation using a crane. During operation, electricity will be generated by converting the kinetic energy of the wind into mechanical energy of the rotor, which is then converted into electrical energy. The operating principle is as follows: rotation of the blades mounted on the shaft drives the generator rotor, thereby producing electricity. The generated electricity will be transmitted via an underground medium-voltage (33 kV) cable network connecting the wind turbine generators to on-site substations (33/110 kV), and subsequently to a higher-voltage substation (110/400 kV) for connection to the national electricity transmission network. Operation will depend directly on the wind potential of the area. Theoretically the WTGs may operate 24 hours per day and almost 365 days per year. During operation, preventive inspection, maintenance, and component replacement of the wind farm are planned once per year during a period of low wind activity to minimise generation losses. The duration is expected to be 8–15 days.

	The planned timeframe for commissioning the investment proposal is 2 years, and the design service life is 30 years.
Description of purpose of proposed activity	Construction of new wind farm with up to 26 wind turbine generators (WTGs) and internal electrical infrastructure.
Rationale for proposed activity (e.g. socio-economic basis, physical geographic basis)	The project is of public interest. IP is connected with the need for the Investment Proposal stems from EU renewable energy targets and Bulgaria's decarbonisation commitment, including continued development of renewable energy sources (RES).
Additional information/comments	
(ii) Information on the spatial and temporal boundaries of the proposed activity	
Location	Republic of Bulgaria, Dobrich District. The lands of the villages of Abrit, Dobrin, Krushari, Aleksandriya, Zementsi, Bistrets, Polkovnik Dyakovo, within Krushari Municipality and Krasen within General Toshevo Municipality
Description of the location (e.g. physical-geographic characteristics, socio-economic characteristics)	Implementation of the IP is envisaged on the following cadastral parcels: in the land of the village of : • Abrit - 00031.3.73, 00031.4.43, 00031.7.55, 00031.7.94, 00031.12.10; • Dobrin - 21470.26.47; • Krushari - 40097.505.40, 40097.505.42 • Aleksandriya - 00268.13.33, 00268.21.52, 00268.22.101, 00268.22.107, 00268.25.14, 00268.32.3; • Zementsi - 30781.13.65; • Bistrets - 04193.4.72, 04193.11.90, 04193.12.86, 04193.19.56; • Polkovnik Dyakovo - 57234.17.63 • Krasen - 39534.1.11, 39534.8.84, 39534.23.76, 39534.31.62, 39534.29.4, 39534.38.44, 39534.130.29; • Zagortsi - 30185.17.366. The IP facilities — (WTGs), access roads, and the power transmission network, including the required easements—are planned outside the regulatory boundaries of settlements, at a significant distance from them. The siting of the WTGs is arranged to avoid sensitive environmental elements and to maximise the wind potential in the area, while complying with the requirements set out in *Ordinance No. 14 of 15 June 2005 on technical rules and regulations for the design, construction and operation of facilities and installations for the production, conversion, transmission and distribution of electrical energy* of MRDPW and MEER (under which WTGs are located at a distance of not less than 500 m from the territory of the nearest settlement).

	The "Krasen" wind farm will be implemented in a rural area. Most settlements are highly depopulated, built up with single-family residential buildings constructed in the mid-20th century.
Rationale for location of proposed activity (e.g. socio-economic basis, physical-geographic basis)	Location selected due to favourable wind resource in Krushari and General Toshevo Municipalities, existing access road network, proximity to grid connection options, and availability of suitable land. The wind farm site is aligned with influencing factors. It is in a high-wind zone. WTGs are outside the National Ecological Network and other sensitive environmental elements. Setback from settlements is met.
Time frame for proposed activity (e.g. start and duration of construction and operation)	Construction approximately 2 years. Operational lifetime about 30 years. Specific start dates are not stated in the EIA. The time frames for commencing construction are directly linked to the approval of this EIA and the issuance of subsequent construction permits.
Maps and other pictorial documents connected with the information on the proposed activity	The location of the investment proposal is presented in **Annex** 1. Detailed cartographic material is available in the EIA report.
Additional information/comments	
(iii) Information on expected environmental impacts and proposed mitigation measures	
Scope of assessment (e.g. consideration of: cumulative impacts, evaluation of alternatives, sustainable development issues, impact of peripheral activities)	The investment proposal is subject to a mandatory EIA. Its compatibility with the subject and objectives of preserving Natura 2000 protected territories will be evaluated. In this specific case, a compatibility assessment will be carried out as part of the EIA procedure. The EIA covers: air quality, noise, shadow flicker, climate/meteorology, surface and groundwater, soils, landscape/visual, biodiversity (flora, habitats, birds, bats, other fauna), cultural heritage, population and health, land use, traffic, risks including ice throw, and cumulative effects.
Expected environmental impacts of proposed activity (e.g. types, locations, magnitudes)	***Atmosphere*** The impact on the atmosphere during construction is expected to be minor and reversible, while during operation it will be positive, long-term, and of medium magnitude. ***Ambient air*** Impacts will occur mainly during construction. Unorganised dust emissions will arise from construction and transport activities, and gases from the internal combustion engines of construction and transport machinery. During construction the impact is expected to be minor and reversible; during operation it will be positive, long-term, and of medium magnitude. ***Water***

	The impact on surface and groundwater, including sensitive zones, is insignificant in all phases. The IP area does not fall within sanitary protection zones. ***Soils*** No material changes in soil properties or fertility are expected from construction and operation. During construction the impact on soils will be negative, local, and reversible. All temporarily affected areas are planned to be reclaimed after construction. No indirect impact on soils is expected. During operation the impact will be insignificant. ***Subsoil*** Expected impacts on the subsoil will be concentrated during construction and will be minor, long-lasting, and local. No adverse impacts on the geological base are expected outside the project area. Only the foundation footprint will be permanently affected. During operation the impact will be insignificant. ***Landscape*** A direct, negative impact on the landscape is expected due to changes in visual perception. The impact is long-term for the duration of the wind farm's operation. The changes are direct and consist of the loss of a small part of arable land and the addition of new landscape features—the wind turbines. ***Protected areas*** The wind farm location does not affect and does not fall within protected areas under the Protected Areas Act. No negative impact on protected territories is expected. ***Mineral diversity*** Construction and operation are not associated with impacts on mineral diversity. ***Biodiversity*** The IP and its related infrastructure are located in agro-phytocenoses outside protected zones. There is no likelihood of loss, fragmentation, or damage to natural habitats or species habitats. No significant effects on flora are expected during construction and operation. Impacts on fauna during construction are expected to be negative, direct and indirect, local in extent, insignificant to low in magnitude, due to limited permanent loss/fragmentation of habitats and temporary and reversible disturbance of the living environment and associated displacement. No significant cumulative effect is anticipated. ***Material and cultural heritage*** In summary, the impact on elements of the cultural heritage during construction of the wind farm, and during site closure and reclamation, will be negative and direct, long-lasting, and permanent. ***Waste and chemical substances and mixtures*** The environment will not be materially affected by the waste generated by implementation of the IP; the impact will be insignificant, of limited spatial extent, short-term, with a negligible cumulative effect. No impact is expected from the use of chemical

	substances and mixtures within the "Krasen" wind farm, provided legal requirements on the use of chemical substances and mixtures are observed. ***Health and hygiene aspects of the environment. Health status of the population*** An insignificant impact is expected during construction and operation with respect to health and hygiene aspects of the environment. The nearest settlements are more than 500 m away in accordance with Ordinance No. 14. Temporary effects may occur only on workers' health during construction, reclamation, and emergencies, which is typical for such work. Compliance with occupational hygiene rules and norms and the proposed measures can eliminate this risk or reduce it to a minimum. With such compliance and preventive measures, no adverse effect on workers' health is expected. ***Harmful physical factors*** The acoustic environment in the area will not be materially affected by the IP. The impact will be acceptable, local, long-term, with potential for a cumulative effect and without risk to human health, including discomfort, a degraded living environment, or reduced quality of life in urbanised areas. Calculations show that the predicted noise levels at none of the pre-identified receptors (health-protected sites) exceed the limit value of 45 dB. Vibrations will not constitute a health risk factor because they are technologically inadmissible. The impact of electromagnetic fields is assessed as insignificant and local and occurs during operation. The IP is not a source of ionising radiation during construction or operation. During construction the IP will be a source of optical phenomena. Applying a measure to restrict their operation during the time ranges in which potential impact is identified would minimise their effect. ***Genetically modified organisms*** The IP has no relation to genetically modified organisms. ***Transboundary impact*** No transboundary impact is expected.
Inputs (e.g. raw material, power sources)	During construction of the investment proposal, the following construction materials will be used: timber, concrete, crushed stone, auxiliary materials, machinery and equipment, etc. All materials used will comply with the applicable national legislation and requirements. During operation, the investment proposal is directly linked to the use of wind as an alternative and renewable energy source. During operation, periodic control of the wind farm will be carried out through on-site inspections and measurements; maintenance and replacement of specific elements and systems (oil and grease changes, replacement of electronic and electrical equipment); and repair of failed or corroded parts of the facilities (blades, assemblies, etc.). The activities will be performed by various external providers holding the required qualifications and permits.

	During operation, periodic control of the wind farm will be carried out through on-site inspections and measurements. Operation of the wind farm is not associated with the use of natural water sources. A limited amount of water will be used only for domestic needs. Drinking water supply is planned to be provided through bottled water from the retail network.
Outputs (e.g. amounts and types of: emissions into the atmosphere, discharges into the water system, solid waste)	**Atmospheric air** *Construction***:** Unorganized emissions from diesel engines of construction machinery and dust from excavation, filling, and transport. Temporary and local; limited by watering, weather-dependent scheduling, and daylight operation. *Operation:* No point sources; minimal emissions from service vehicles. **Surface water** *Construction:* No abstraction or discharge; water supplied by tankers for dust suppression and cleaning. Chemical toilets with contracted operator; no wastewater generated. *Operation:* No process water use or discharges. No emissions of priority or hazardous substances. **Groundwater** *Construction:* No use or discharge of groundwater; foundation depth does not affect aquifers. Pollution risk negligible since refueling/maintenance is offsite. *Operation:* No interaction with groundwater. No emissions expected. **Soils and subsoil** *Construction:* Land occupied for foundations, crane pads, and access roads; permanently sealed area ~ 35 800 m², permeable surfaces for roads and yards. Topsoil stripped and stored per Ordinance 26; low risk of local spills (refueling offsite). *Operation:* No soil emissions; maintenance waste handled by licensed operators. Accidental spills unlikely and localized. **Noise** *Construction:* Noise from machinery and transport, mainly daytime; predicted levels in settlements below limit values. Temporary and intermittent. *Operation:* Dominated by aerodynamic turbine noise; calculated Lday/Levening/Lnight below residential and park boundary standards. Cumulative assessment also compliant; no extra measures required. **Vibration** *Construction:* Vibrations from excavation and heavy transport; low- to mid-frequency, periodic. No standard method for environmental assessment; effects local. *Operation:* Low-intensity vibrations from generators, damped by foundations; below perception threshold beyond ~100 m. Resonance rare; monitoring in icing conditions.

Non-ionizing radiation (EMF)
Construction: No significant EMF sources.
Operation: Low-frequency EMF near nacelle equipment; field strength decreases rapidly with distance. Distances from villages >500 m ensure safety; equipment CE-compliant.

Ionizing radiation
Construction: None generated.
Operation: None generated.

Optical and visual effects
Construction: No significant optical effects expected.
Operation: Possible shadow flicker and glare under specific sun angles; modeling shows limited annual duration. Anti-reflective matte coatings and layout orientation applied.

Waste
Construction: Generated waste includes excavated soil (17 05 04), concrete (17 01 01), metals, cables, and packaging; small amounts of green and domestic waste. Waste management plan with source separation and delivery for recovery (R-operations) to licensed sites.

Code	Waste name	Quantity
15 01	Packaging (including separately collected household packaging waste)	-
15 01 01	Paper and cardboard packaging	1.0 t
15 01 02	Plastic packaging	1.0 t
15 01 03	Wooden packaging	1.5 t
15 01 04	Metal packaging	1.0 t
17 01	Concrete, bricks, tiles, ceramics, porcelain products	-
17 01 01	Concrete	20.0 t
17 04	Metals (including their alloys)	-
17 04 05	Iron and steel	5.0 t
17 05	Soil (including excavated soil from uncontaminated sites), stones and excavated earth masses	-
17 05 04	Soil and stones other than those mentioned in 17 05 03	46,994 m^3
20 03	Other municipal waste	-
20 02 01	Biodegradable waste	2.0 t
20 03 01	Mixed municipal waste	2.0 t

Operation: Mainly maintenance waste: oils, filters, packaging, WEEE, batteries; quantities per service schedule. No onsite storage; transfer to authorized operators under Art. 35 of the Waste Management Act.

Code	Waste name	Quantity
15 01	Packaging (including separately collected household packaging waste)	-
15 01 01	Paper and cardboard packaging	0.1 t/y
15 01 02	Plastic packaging	0.1 t/y
15 01 03	Wooden packaging	0.2 t/y
15 01 04	Metal packaging	0.2 t/y
15 01 10*	Packaging containing residues of or contaminated by hazardous substances	0.1 t/y
15 02	Absorbents, filter materials, wiping cloths, and protective clothing	-
15 02 02*	Absorbents, filter materials (including oil filters not otherwise specified), wiping cloths, protective clothing contaminated by hazardous substances	0.5 t/y
13 01	Waste hydraulic oils	-

	13 01 11*	Synthetic hydraulic oils	approx. 0.6 t/y per WTG
	13 02	Waste engine, gear, and lubricating oils	-
	13 02 06*	Synthetic engine, gear, and lubricating oils	approx. 0.6 t/y per WTG
	13 03	Waste insulating and heat-transfer oils	-
	13 03 08*	Synthetic insulating and heat-transfer oils (including transformer oil)	approx. 0.6 t/y per WTG
	16 01	End-of-life vehicles from various transport modes (including off-road machinery) and wastes from dismantling and maintenance (excluding 13, 14, 16 06, and 16 08)	-
	16 01 14*	Antifreeze fluids containing hazardous substances	approx. 0.8 t/y per WTG
	16 02	Wastes from electrical and electronic equipment	-
	16 02 13*	Discarded equipment containing hazardous components (3), other than those mentioned in 16 02 09 to 16 02 12	1 t/y
	16 02 16	Components removed from discarded equipment, other than those mentioned in 16 02 15	approx. 0.6 t/y per WTG
	16 05	Gases in pressure containers and discarded chemicals	-
	16 05 04*	Gases in pressure containers (including halons) containing hazardous substances	up to 0.005 t/y per WTG
	16 06	Batteries and accumulators	-
	16 06 01*	Lead-acid batteries	approx. 0.1 t/y
	20 03	Other municipal waste	-
	20 03 01	Mixed municipal waste	0.8 t/y
	Icing risk *Construction:* No icing hazard. *Operation***:** Site in low-icing potential zone (IEA class 2); conservative maximum throw radius ~570 m, practical attention zone ≤380 m. Anti-icing coatings, turbine shutdown in icing conditions, signage, and temporary traffic restrictions implemented.		
Transboundary impacts (e.g. types, locations, magnitudes)	No transboundary impact is expected.		
Proposed mitigation measures (e.g. if known, mitigation measures to prevent, eliminate, minimize, compensate for environmental effects)	The EIA report presents a total of 75 measures aimed at avoiding, preventing, reducing, and, where possible, eliminating the identified significant adverse effects on the environment and human health, as well as monitoring measures covering both the construction and operation phases, included in a detailed implementation plan.		
Additional information/comments			
(iv) Proponent/developer			
Name, address, telephone and fax numbers	Trade name: “EE Krasen” EOOD Registered office (seat): Varna, Primorski District, 104 General Kolev St., floor 5, apt. 32 Managing Director of the Proponent company: Veselin Georgiev		

	Telephone: +359 888 922 144 E-mail: office.bulgaria@europeanenergy.com
v) EIA documentation	
Is the EIA documentation (e.g. EIA report or EIS) included in the notification?	YES
If the answer to the above is no or partially, description of additional documentation to be forwarded and (approximate) date(s) when documentation will be available	
Additional information/comments	
2. POINTS OF CONTACT	
(i) Points of contact for the possible affected Party or Parties	
Authority responsible for coordinating activities relating to the EIA (refer to decision I/3, appendix) - Name, address, telephone and fax numbers	
List of affected Parties to which notification is being sent	
(ii) Points of contact for the Party of origin	
Authority responsible for coordinating activities relating to the EIA (refer to decision I/3, appendix) - Name, address, telephone and fax numbers	**MEW** Address: 22, Maria Louisa blvd. 1000 Sofia T: +359 2 940 61 94 F: +359 2 986 25 33 **RIEW VARNA** Address: 4 Yan Palah St., Varna 9000 Telephone: 052 678 848.
Decision-making authority if different than authority	

responsible for coordinating activities relating to the EIA - Name, address, telephone and fax numbers	
3. INFORMATION ON THE EIA PROCESS IN THE COUNTRY WHERE THE PROPOSED ACTIVITY IS LOCATED	
(i) Information on the EIA process that will be applied to the proposed activity	
Time schedule	At present, the EIA report has been submitted to RIEW Varna for quality assessment.
Opportunities for the affected Party or Parties to be involved in the EIA process	At the notification stage, access to information was ensured and a mechanism was provided for interested parties to express their opinions, complaints, and suggestions. At the terms of reference stage, consultations were held with interested parties (25 number) – including institutions, municipalities, and mayoralties. Access to the terms of reference was ensured, along with a mechanism for interested parties to express their opinions, complaints, and suggestions. After obtaining a positive EIA assessment, public access to the documentation will be provided. A public hearing will be organized, and a mechanism will be ensured for interested parties to express their opinions, complaints, and suggestions.
Opportunities for the affected Party or Parties to review and comment on the notification and the EIA documentation	During the terms of reference stage, consultations were carried out with competent authorities, municipalities, and local communities, ensuring open access to materials and opportunities for input.
Nature and timing of the possible decision	The decision of RIEW Varna will be to approve or not approve the proposed investment project.
Process for approval of the proposed activity	The proposed activity approval process is described in the section entitled Possibilities for stakeholder(s) to review and comment on the EIA notification and documentation.
Additional information/comments	
4. INFORMATION ON THE PUBLIC PARTICIPATION PROCESS IN THE COUNTRY OF ORIGIN	
Public participation procedures	The Proponent “EE Krasen” EOOD sent a Notification of the investment proposal to RIEW – Varna and to the affected population, together with a copy of the Public notice to inform the population. The Proponent also informed the population via a notice on the website of RIEW Varna published on 12.09.2024,

	and it was made publicly available at: https://registers.moew.government.bg/ovos/lot/48566 In response to the notification, RIEW – Varna, by letter outgoing No. 26-00-6836/A10/26.11.2024, provided instructions on the basis of which the Proponent prepared the Terms of Reference for the scope and content of the EIA Report. Consultations on the Terms of Reference for the scope and content of the EIA **Report were held with:** *Competent authority:* *1.* RIEW – Varna, Incoming Ref. No. 26-00-6836/A10/26.11.2024. *Other specialised bodies:* 2. Danube River Basin Directorate – Pleven, Incoming Ref. No. PU-01-864/26.11.2024 3. Black Sea Basin Directorate – Varna, acknowledgment of receipt received on 26.11.2024 4. National Institute for Immovable Cultural Heritage, Incoming Ref. No. 70 00-5027/27.11.2024, acknowledgment of receipt received on 27.11.2024 5. Bulgartransgaz EAD, Incoming Ref. No. BTG-24-00-2672/26.11.2024 6. Water Supply and Sewerage Dobrich AD, acknowledgment of receipt received on 27.11.2024 7. Regional Directorate "Fire Safety and Civil Protection" – Dobrich, acknowledgment of receipt received on 26.11.2024 8. Electricity Distribution North AD, acknowledgment of receipt received on 27.11.2024 9. Civil Aviation Administration Directorate General, Incoming Ref. No. 18-00-871/26.11.2024, acknowledgment of receipt received on 26.11.2024 10. Electricity System Operator EAD, acknowledgment of receipt received on 26.11.2024 11. Regional Directorate "Agriculture" – Dobrich, Incoming Ref. No. RD-12-05-1632/26.11.2024 12. Regional Road Administration – Dobrich, Incoming Ref. No. 53-00-1232/28.11.2024 *Affected public:* 13. Krushari Municipality, including the Chief Architect of the municipality and the village of Zementsi, Incoming Ref. No. RD-17-6287/28.11.2024 14. General Toshevo Municipality, including the Chief Architect of the municipality, Incoming Ref. No. AO-02-19-15601/26.11.2024 15. Abrit Village Mayor's Office, Incoming Ref. No. RD-06-60/28.11.2024 16. Aleksandriya Village Mayor's Office, Incoming Ref. No. RD-06-32/28.11.2024 17. Bistrets Village Mayor's Office, Incoming Ref. No. RD-06-61/02.12.2024

	18. Dobrin Village Mayor's Office, Incoming Ref. No. E-01-75/02.12.2024 19. Polkovnik Dyakovo Village Mayor's Office, acknowledgment of receipt received on 28.11.2024 20. Zagortsi Village Mayor's Office, Incoming Ref. No. 20/02.12.2024 21. Krasen Village Mayor's Office, acknowledgment of receipt received on 28.11.2024 22. Zhiten Village Mayor's Office, acknowledgment of receipt received on 29.11.2024 23. Rositsa Village Mayor's Office, acknowledgment of receipt received on 29.11.2024 24. Regional Governor of Dobrich District, Incoming Ref. No. RR-12-31/26.11.2024 25. Bulgarian Society for the Protection of Birds, acknowledgment of receipt received on 28.11.2024 The Terms of Reference for the EIA have also been published on the Proponent's website at: https://bg.europeanenergy.com/krassen/ List of natural and legal persons that **submitted opinions** on the investment proposal: 1. Regional Inspectorate of Environment and Water – Varna, Ref. No. 26-00-6836/A13/19.12.2024 2. Danube River Basin Directorate, Ref. No. PU-01-864-(1)/19.12.2024 3. Black Sea Basin Directorate, Ref. No. 26-00-10532/A1/09.12.2024 4. Regional Health Inspectorate – Dobrich, Ref. No. 25-1586-2/03.12.2024 5. National Institute for Immovable Cultural Heritage, Ref. No. 7000-5027/08.01.2025 6. Bulgartransgaz EAD, Ref. No. 24-00-2672(1)/28.11.2024 7. Water Supply and Sewerage Dobrich AD, Ref. No. ViK-3697#1/09.12.2024 8. Regional Directorate "Fire Safety and Civil Protection" – Dobrich, Ref. No. 855000-1346/05.12.2024 9. Electricity Distribution North AD, Ref. No. EDN-5141#1/28.11.2024 10. Civil Aviation Administration Directorate General, Ref. No. 18-00-871/29.11.2024 11. Electricity System Operator EAD, Ref. No. CU-ESO-11851#1/03.12.2024 12. Regional Directorate "Agriculture" – Dobrich, Ref. No. RD-12-05/27.11.2024 13. Regional Road Administration – Dobrich, Ref. No. 53-00-1258/06.12.2024 14. Regional Governor of Dobrich District, Ref. No. RR-12-31/27.11.2024

	Bulgarian Society for the Protection of Birds, Ref. No. 4/07.01.2025
Expected start and duration of public consultation	The consultations were completed at the end of 2024 and the beginning of 2025. The opinions, comments, and suggestions received were taken into account during the preparation of the EIA report. Following a positive quality assessment of the EIA report, public access will be ensured in accordance with the requirements of Bulgarian legislation. A public hearing will be organized, and a mechanism will be provided for interested parties to submit their opinions, comments, and suggestions.
Additional information/comments	
5. DEADLINE FOR RESPONSE	
Date	

Annexes

Annex 1 Map of the IP