

*The format for notification to an affected Party of a proposed activity under article 3 of the Convention was adopted by the Meeting of the Parties to the Convention on Environmental Impact Assessment in a Transboundary Context by **Decision I/4** at its first meeting held in Oslo from 18 to 20 May 1998.*

This document contains excerpt from Annex to Decision I/4 (Table 1) and can only be used in conjunction with the full text of Decision I/4 and not as a stand-alone document.

**Notification to an affected Party of a proposed activity
under article 3 of the Convention**

1. INFORMATION ON THE PROPOSED ACTIVITY	
(i) Information on the nature of the proposed activity	
Type of activity proposed	Construction of new wind farm with up to 24 wind turbine generators (WTGs) and internal electrical infrastructure.
Is the proposed activity listed in appendix I to the Convention?	No
Scope of proposed activity (e.g. main activity and any/all peripheral activities requiring assessment)	The present Investment Proposal (IP) of "EE Abrit" EOOD provides for the construction of the "Abrit" wind farm comprising 24 wind turbine generators (WTGs) and associated infrastructure: foundations, crane pads, access roads, and underground cable routes. The scope of the IP also includes preparation of a Detailed Development Plan – Plan for Building (DDP–PB) for the land plots where WTGs are planned, which will designate the respective sites (including areas for WTG foundations, crane pads, internal access and service roads, etc.) and will change the land-use designation of the affected parts of the plots to "for electricity generation." The remaining parts of the plots will retain their existing land-use designation as "arable land." No overhead power lines are planned.
Scale of proposed activity (e.g. size, production capacity)	The investment proposal provides for the construction of a wind farm with a total installed capacity of up to 200 MW, consisting of up to 24 wind turbine generators (WTGs), located in the lands of the villages of Abrit, Dobrin, Polkovnik Dyakovo, and Poruchik Kurdzhievo within Krushari Municipality, Dobrich District. The WTGs are planned with the following parameters: tower height up to 200 m, rotor diameter up to 180 m, unit capacity up to 8 MW. The total area proposed for land-use change for the needs of the IP is 35,650 m². The properties are privately owned. For construction and operational maintenance, service road connections with permanent surfacing outside the properties are envisaged, with a total length of about 33.7 km. Of the planned access roads to the WTG plots, 9 km will be newly built and used only during delivery and construction (after which they will be reinstated), 24.7 km will be reconstructed (reinforced), and the remaining 2.6 km will be newly built within the private plots

	allocated for the WTGs and will remain as access after the wind farm is commissioned. For the laying of underground cable routes, optical fibre cable, earthing conductor, and temporary and permanent roads (within the lands of the villages of Abrit, Dobrin, Zementsi, Polkovnik Dyakovo, and Poruchik Kurdzhievo, Krushari Municipality): 179,232 m².
Description of proposed activity (e.g. technology used)	The present Investment Proposal (IP) of "EE Abrit" EOOD provides for the construction of the "Abrit" wind farm comprising 24 wind turbine generators and the associated infrastructure: foundations, crane pads, access roads, and underground cable routes. The scope of the IP also includes the preparation of a Detailed Development Plan – Plan for Building (DDP–PB) for the land plots where WTGs are planned, which will designate the respective sites (including areas for WTG foundations, crane pads, internal access and service roads, etc.) and will change the land-use designation of the affected parts of the plots to "for electricity generation." The remaining parts of the plots will retain their existing land-use designation as "arable land." The investment proposal envisages first building the infrastructure, including roads, pads, cable ducts, and WTG foundations, followed by the installation of the WTGs. The land plots where the WTGs are planned are privately owned, with land-use category "arable land." Construction of each WTG will proceed through the following stages: excavation, reinforcement and formwork, and concrete pouring. After the foundation concrete cures, the WTG components will be delivered and erected on the foundation using a crane. During operation, electricity will be generated by converting the kinetic energy of the wind into mechanical energy of the rotor, which is then converted into electrical energy. The operating principle is as follows: rotation of the blades mounted on the shaft drives the generator rotor, thereby producing electricity. The generated electricity will be transmitted via a 33 kV underground cable network (designed with aluminium single-core 33 kV cables in a ring configuration). Each ring will carry the energy generated by several WTGs to two separate switchgear panels within the 33 kV indoor switchgear of the 400/110/33 kV substation. Operation will depend directly on the wind potential of the area. Theoretically the WTGs may operate 24 hours per day and almost 365 days per year. During operation, preventive inspection, maintenance, and component replacement of the wind farm are planned once per year during a period of low wind activity to minimise generation losses. The duration is expected to be 8–15 days.

	The planned timeframe for commissioning the investment proposal is 3 years, and the design service life is 30 years.
Description of purpose of proposed activity	Construction of new wind farm with up to 24 wind turbine generators (WTGs) and internal electrical infrastructure.
Rationale for proposed activity (e.g. socio-economic basis, physical geographic basis)	The project is of public interest. IP is connected with the need for the Investment Proposal stems from EU renewable energy targets and Bulgaria's decarbonisation commitment, including continued development of renewable energy sources (RES).
Additional information/comments	
(ii) Information on the spatial and temporal boundaries of the proposed activity	
Location	Republic of Bulgaria, Dobrich District, Krushari Municipality. The lands of the villages of Abrit, Dobrin, Polkovnik Dyakovo, and Poruchik Kurdzhievo within Krushari Municipality, Dobrich District.
Description of the location (e.g. physical-geographic characteristics, socio-economic characteristics)	Implementation of the IP is envisaged on the following cadastral parcels: in the land of the village of: • Abrit—parcel 00031.11.4 (two wind turbine generators); • Dobrin—parcels 21470.13.15, 21470.13.34, 21470.14.4, 21470.21.35, 21470.22.39, 21470.22.46, 21470.25.53, 21470.34.46, 21470.34.49, 21470.36.84, 21470.36.89, 21470.8.10, 21470.8.31, 21470.8.37 • Polkovnik Dyakovo—parcels 57234.19.9, 57234.2.181, 57234.2.251, 57234.27.23, 57234.33.75, 57234.35.68, 57234.35.72 • Poruchik Kurdzhievo—parcel 57858.6.40 The IP facilities — (WTGs), access roads, and the power transmission network, including the required easements—are planned outside the regulatory boundaries of settlements, at a significant distance from them. The siting of the WTGs is arranged to avoid sensitive environmental elements and to maximise the wind potential in the area, while complying with the requirements set out in <i>Ordinance No. 14 of 15 June 2005 on technical rules and regulations for the design, construction and operation of facilities and installations for the production, conversion, transmission and distribution of electrical energy</i> of MRDPW and MEER (under which WTGs are located at a distance of not less than 500 m from the territory of the nearest settlement). The “Abrit” wind farm will be implemented in a rural area. Most settlements are highly depopulated, built up with single-family residential buildings constructed in the mid-20th century.

Rationale for location of proposed activity (e.g. socio-economic basis, physical-geographic basis)	Location selected due to favourable wind resource in Krushari Municipality, existing access road network, proximity to grid connection options, and availability of suitable land. The wind farm site is aligned with influencing factors. It is in a high-wind zone. WTGs are outside the National Ecological Network and other sensitive environmental elements. Setback from settlements is met.
Time frame for proposed activity (e.g. start and duration of construction and operation)	Construction approximately 2 years. Operational lifetime about 30 years. Specific start dates are not stated in the EIA. The time frames for commencing construction are directly linked to the approval of this EIA and the issuance of subsequent construction permits.
Maps and other pictorial documents connected with the information on the proposed activity	The location of the investment proposal is presented in Annex 1 . Detailed cartographic material is available in the EIA report.
Additional information/comments	
(iii) Information on expected environmental impacts and proposed mitigation measures	
Scope of assessment (e.g. consideration of: cumulative impacts, evaluation of alternatives, sustainable development issues, impact of peripheral activities)	The investment proposal is subject to a mandatory EIA. Its compatibility with the subject and objectives of preserving Natura 2000 protected territories will be evaluated. In this specific case, a compatibility assessment will be carried out as part of the EIA procedure. The EIA covers: air quality, noise, shadow flicker, climate/meteorology, surface and groundwater, soils, landscape/visual, biodiversity (flora, habitats, birds, bats, other fauna), cultural heritage, population and health, land use, traffic, risks including ice throw, and cumulative effects.
Expected environmental impacts of proposed activity (e.g. types, locations, magnitudes)	Atmosphere The impact on the atmosphere during construction is expected to be minor and reversible, while during operation it will be positive, long-term, and of medium magnitude. Ambient air Impacts will occur mainly during construction. Unorganised dust emissions will arise from construction and transport activities, and gases from the internal combustion engines of construction and transport machinery. During construction the impact is expected to be minor and reversible; during operation it will be positive, long-term, and of medium magnitude. Water The impact on surface and groundwater, including sensitive zones, is insignificant in all phases. The IP area does not fall within sanitary protection zones. Soils

No material changes in soil properties or fertility are expected from construction and operation. During construction the impact on soils will be negative, local, and reversible. All temporarily affected areas are planned to be reclaimed after construction. No indirect impact on soils is expected. During operation the impact will be insignificant.

Subsoil

Expected impacts on the subsoil will be concentrated during construction and will be minor, long-lasting, and local. No adverse impacts on the geological base are expected outside the project area. Only the foundation footprint will be permanently affected. During operation the impact will be insignificant.

Landscape

A direct, negative, non-cumulative impact on the landscape is expected due to changes in visual perception, medium-term until the wind turbines are removed. The changes are direct and consist of the loss of a small part of arable land and the addition of new landscape features—the wind turbines.

Protected areas

The wind farm location does not affect and does not fall within protected areas under the Protected Areas Act. No negative impact on protected territories is expected.

Mineral diversity

Construction and operation are not associated with impacts on mineral diversity.

Biodiversity

The IP and its related infrastructure are located in agro-phytocenoses outside protected zones. There is no likelihood of loss, fragmentation, or damage to natural habitats or species habitats. No significant effects on flora are expected during construction and operation. Impacts on fauna during construction are expected to be negative, direct and indirect, local in extent, insignificant to low in magnitude, due to limited permanent loss/fragmentation of habitats and temporary and reversible disturbance of the living environment and associated displacement. No significant cumulative effect is anticipated.

Material and cultural heritage

In summary, the impact on elements of the cultural heritage during construction of the wind farm, and during site closure and reclamation, will be negative and direct, long-lasting, and permanent.

Waste and chemical substances and mixtures

The environment will not be materially affected by the waste generated by implementation of the IP; the impact will be insignificant, of limited spatial extent, short-term, with a negligible cumulative effect. No impact is expected from the use of chemical substances and mixtures within the “Abrit” wind farm, provided legal requirements on the use of chemical substances and mixtures are observed.

	<i>Health and hygiene aspects of the environment. Health status of the population</i> An insignificant impact is expected during construction and operation with respect to health and hygiene aspects of the environment. The nearest settlements are more than 500 m away in accordance with Ordinance No. 14. Temporary effects may occur only on workers' health during construction, reclamation, and emergencies, which is typical for such work. Compliance with occupational hygiene rules and norms and the proposed measures can eliminate this risk or reduce it to a minimum. With such compliance and preventive measures, no adverse effect on workers' health is expected. <i>Harmful physical factors</i> The acoustic environment in the area will not be materially affected by the IP. The impact will be acceptable, local, long-term, with potential for a cumulative effect and without risk to human health, including discomfort, a degraded living environment, or reduced quality of life in urbanised areas. Calculations show that the predicted noise levels at none of the pre-identified receptors (health-protected sites) exceed the limit value of 45 dB. Vibrations will not constitute a health risk factor because they are technologically inadmissible. The impact of electromagnetic fields is assessed as insignificant and local and occurs during operation. The IP is not a source of ionising radiation during construction or operation. During construction the IP will be a source of optical phenomena. Applying a measure to restrict their operation during the time ranges in which potential impact is identified would minimise their effect. <i>Genetically modified organisms</i> The IP has no relation to genetically modified organisms. <i>Transboundary impact</i> No transboundary impact is expected.
Inputs (e.g. raw material, power sources)	During construction of the investment proposal, the following construction materials will be used: timber, concrete, crushed stone, auxiliary materials, machinery and equipment, etc. All materials used will comply with the applicable national legislation and requirements. During operation, the investment proposal is directly linked to the use of wind as an alternative and renewable energy source. During operation, periodic control of the wind farm will be carried out through on-site inspections and measurements; maintenance and replacement of specific elements and systems (oil and grease changes, replacement of electronic and electrical equipment); and repair of failed or corroded parts of the facilities (blades, assemblies, etc.). The activities will be performed by various external providers holding the required qualifications and permits. During operation, periodic control of the wind farm will be carried out through on-site inspections and measurements.

	Operation of the wind farm is not associated with the use of natural water sources. A limited amount of water will be used only for domestic needs. Drinking water supply is planned to be provided through bottled water from the retail network.
Outputs (e.g. amounts and types of: emissions into the atmosphere, discharges into the water system, solid waste)	Atmospheric air <i>Construction:</i> Unorganized emissions from diesel engines of construction machinery and dust from excavation, filling, and transport. Temporary and local; limited by watering, weather-dependent scheduling, and daylight operation. <i>Operation:</i> No point sources; minimal emissions from service vehicles. SF6 present in switchgear (~5 kg/turbine) with periodic leak monitoring. Surface water <i>Construction:</i> No abstraction or discharge; water supplied by tankers for dust suppression and cleaning. Chemical toilets with contracted operator; no wastewater generated. <i>Operation:</i> No process water use or discharges. No emissions of priority or hazardous substances. Groundwater <i>Construction:</i> No use or discharge of groundwater; foundation depth does not affect aquifers. Pollution risk negligible since refueling/maintenance is offsite. <i>Operation:</i> No interaction with groundwater. No emissions expected. Soils and subsoil <i>Construction:</i> Land occupied for foundations, crane pads, and access roads; permanently sealed area ~19 296 m², permeable surfaces for roads and yards. Topsoil stripped and stored per Ordinance 26; low risk of local spills (refueling offsite). <i>Operation:</i> No soil emissions; maintenance waste handled by licensed operators. Accidental spills unlikely and localized. Noise <i>Construction:</i> Noise from machinery and transport, mainly daytime; predicted levels in settlements below limit values. Temporary and intermittent. <i>Operation:</i> Dominated by aerodynamic turbine noise; calculated L_{day}/L_{evening}/L_{night} below residential and park boundary standards. Cumulative assessment also compliant; no extra measures required. Vibration <i>Construction:</i> Vibrations from excavation and heavy transport; low- to mid-frequency, periodic. No standard method for environmental assessment; effects local. <i>Operation:</i> Low-intensity vibrations from generators, damped by foundations; below perception threshold beyond ~100 m. Resonance rare; monitoring in icing conditions. Non-ionizing radiation (EMF)

Construction: No significant EMF sources.

Operation: Low-frequency EMF near nacelle equipment; field strength decreases rapidly with distance. Distances from villages >500 m ensure safety; equipment CE-compliant.

Ionizing radiation

Construction: None generated.

Operation: None generated.

Optical and visual effects

Construction: No significant optical effects expected.

Operation: Possible shadow flicker and glare under specific sun angles; modeling shows limited annual duration. Anti-reflective matte coatings and layout orientation applied.

Waste

Construction: Generated waste includes excavated soil (17 05 04), concrete (17 01 01), metals, cables, and packaging; small amounts of green and domestic waste. Waste management plan with source separation and delivery for recovery (R-operations) to licensed sites.

Code	Waste name	Quantity
15 01	Packaging (including separately collected household packaging waste)	-
15 01 01	Paper and cardboard packaging	1.0 t
15 01 02	Plastic packaging	1.0 t
15 01 03	Wooden packaging	1.5 t
15 01 04	Metal packaging	1.0 t
17 01	Concrete, bricks, tiles, ceramics, porcelain products	-
17 01 01	Concrete	20.0 t
17 04	Metals (including their alloys)	-
17 04 05	Iron and steel	5.0 t
17 05	Soil (including excavated soil from uncontaminated sites), stones and excavated earth masses	-
17 05 04	Soil and stones other than those mentioned in 17 05 03	46,994 m ³
20 03	Other municipal waste	-
20 02 01	Biodegradable waste	2.0 t
20 03 01	Mixed municipal waste	2.0 t

Operation: Mainly maintenance waste: oils, filters, packaging, WEEE, batteries, possible SF6 recovery; quantities per service schedule. No onsite storage; transfer to authorized operators under Art. 35 of the Waste Management Act.

Code	Waste name	Quantity
15 01	Packaging (including separately collected household packaging waste)	-
15 01 01	Paper and cardboard packaging	0.1 t/y
15 01 02	Plastic packaging	0.1 t/y
15 01 03	Wooden packaging	0.2 t/y
15 01 04	Metal packaging	0.2 t/y
15 01 10*	Packaging containing residues of or contaminated by hazardous substances	0.1 t/y
15 02	Absorbents, filter materials, wiping cloths, and protective clothing	-
15 02 02*	Absorbents, filter materials (including oil filters not otherwise specified), wiping cloths, protective clothing contaminated by hazardous substances	0.5 t/y
13 01	Waste hydraulic oils	-
13 01 11*	Synthetic hydraulic oils	approx. 0.6 t/y per WTG

	13 02 Waste engine, gear, and lubricating oils - 13 02 06* Synthetic engine, gear, and lubricating oils approx. 0.6 t/y per WTG 13 03 Waste insulating and heat-transfer oils - 13 03 08* Synthetic insulating and heat-transfer oils (including transformer oil) approx. 0.6 t/y per WTG 16 01 End-of-life vehicles from various transport modes (including off-road machinery) and wastes from dismantling and maintenance (excluding 13, 14, 16 06, and 16 08) - 16 01 14* Antifreeze fluids containing hazardous substances approx. 0.8 t/y per WTG 16 02 Wastes from electrical and electronic equipment - 16 02 13* Discarded equipment containing hazardous components (3), other than those mentioned in 16 02 09 to 16 02 12 1 t/y 16 02 16 Components removed from discarded equipment, other than those mentioned in 16 02 15 approx. 0.6 t/y per WTG 16 05 Gases in pressure containers and discarded chemicals - 16 05 04* Gases in pressure containers (including halons) containing hazardous substances up to 0.005 t/y per WTG 16 06 Batteries and accumulators - 16 06 01* Lead-acid batteries approx. 0.1 t/y 20 03 Other municipal waste - 20 03 01 Mixed municipal waste 0.8 t/y Icing risk <i>Construction:</i> No icing hazard. <i>Operation:</i> Site in low-icing potential zone (IEA class 2); conservative maximum throw radius ~570 m, practical attention zone ≤380 m. Anti-icing coatings, turbine shutdown in icing conditions, signage, and temporary traffic restrictions implemented.
Transboundary impacts (e.g. types, locations, magnitudes)	No transboundary impact is expected.
Proposed mitigation measures (e.g. if known, mitigation measures to prevent, eliminate, minimize, compensate for environmental effects)	The EIA report presents a total of 76 measures aimed at avoiding, preventing, reducing, and, where possible, eliminating the identified significant adverse effects on the environment and human health, as well as monitoring measures covering both the construction and operation phases, included in a detailed implementation plan.
Additional information/comments	
(iv) Proponent/developer	
Name, address, telephone and fax numbers	Trade name: "EE Abrit" EOOD Registered office (seat): Varna, Primorski District, 104 General Kolev St., floor 5, apt. 32 Managing Director of the Proponent company: Veselin Georgiev Telephone: +359 888 922 144

	E-mail: office.bulgaria@europeanenergy.com
v) EIA documentation	
Is the EIA documentation (e.g. EIA report or EIS) included in the notification?	YES
If the answer to the above is no or partially, description of additional documentation to be forwarded and (approximate) date(s) when documentation will be available	
Additional information/comments	
2. POINTS OF CONTACT	
(i) Points of contact for the possible affected Party or Parties	
Authority responsible for coordinating activities relating to the EIA (refer to decision I/3, appendix) - Name, address, telephone and fax numbers	
List of affected Parties to which notification is being sent	
(ii) Points of contact for the Party of origin	
Authority responsible for coordinating activities relating to the EIA (refer to decision I/3, appendix) - Name, address, telephone and fax numbers	MEW Address: 22, Maria Louisa blvd. 1000 Sofia T: +359 2 940 61 94 F: +359 2 986 25 33 RIEW VARNA Address: 4 Yan Palah St., Varna 9000 Telephone: 052 678 848.
Decision-making authority if different than authority responsible for	

coordinating activities relating to the EIA - Name, address, telephone and fax numbers	
3. INFORMATION ON THE EIA PROCESS IN THE COUNTRY WHERE THE PROPOSED ACTIVITY IS LOCATED	
(i) Information on the EIA process that will be applied to the proposed activity	
Time schedule	At present, the EIA report has been submitted to RIEW Varna for quality assessment.
Opportunities for the affected Party or Parties to be involved in the EIA process	At the notification stage, access to information was ensured and a mechanism was provided for interested parties to express their opinions, complaints, and suggestions. At the terms of reference stage, consultations were held with interested parties (18 number) – including institutions, municipalities, and mayoralities. Access to the terms of reference was ensured, along with a mechanism for interested parties to express their opinions, complaints, and suggestions. After obtaining a positive EIA assessment, public access to the documentation will be provided. A public hearing will be organized, and a mechanism will be ensured for interested parties to express their opinions, complaints, and suggestions.
Opportunities for the affected Party or Parties to review and comment on the notification and the EIA documentation	During the terms of reference stage, consultations were carried out with competent authorities, municipalities, and local communities, ensuring open access to materials and opportunities for input.
Nature and timing of the possible decision	The decision of RIEW Varna will be to approve or not approve the proposed investment project.
Process for approval of the proposed activity	The proposed activity approval process is described in the section entitled Possibilities for stakeholder(s) to review and comment on the EIA notification and documentation.
Additional information/comments	
4. INFORMATION ON THE PUBLIC PARTICIPATION PROCESS IN THE COUNTRY OF ORIGIN	
Public participation procedures	The Proponent “EE Abrit” EOOD sent a Notification of the investment proposal to RIEW – Varna and to the affected population, together with a copy of the Public notice to inform the population. The Proponent also informed the population via a notice on the website of RIEW Varna published on 27.04.2023,

and it was made publicly available at:
<https://registers.moew.government.bg/ovos/lot/43110>

In response to the notification, RIEW – Varna, by letter outgoing No. 26-00-2690/A1/27.04.2023, provided instructions on the basis of which the Proponent prepared the Terms of Reference for the scope and content of the EIA Report.

Consultations on the Terms of Reference for the scope and content of the EIA **Report were held with:**

Competent authority:

1. RIEW – Varna, incoming No. 26-00-2690/A6/02.01.2024.

Other specialised bodies:

2) Ministry of Energy, incoming No. E-26-E-1/02.01.2024.

3) Regional Health Inspectorate – Dobrich, incoming Nos. 25-1/02.01.2024 and 25-1-3/23.01.2024.

4) Basin Directorate “Danube Region” – Pleven, incoming No. PU-01--01/02.01.2024.

5) National Institute for Immovable Cultural Heritage, incoming No. 70 00-3829-[3]/02.01.2024.

6) Regional Directorate Fire Safety and Civil Protection – Dobrich, incoming No. 855000-1/02.01.2024.

7) “Electricity Distribution North” JSC, incoming No. EDN-10/02.01.2024.

8) General Directorate “Civil Aviation Administration,” incoming No. 18-00-4/02.01.2024.

9) “Electricity System Operator” EAD, incoming No. CU-ESO-5/02.01.2024.

10) “Water Supply and Sewerage Dobrich” JSC, incoming No. VIK-16/02.01.2024.

11) “Bulgartransgaz” EAD, incoming No. BTG 24-00-1/02.01.2024.

12) Regional Directorate “Agriculture” – Dobrich, incoming No. RD 12-05-4/02.01.2024.

Affected public:

13) Krushari Municipality, including the Chief Architect of the municipality, incoming No. RD-17-72/04.01.2024.

14) Mayor of the village of Abrit, incoming No. RD-04-01/08.01.2024.

15) Mayor of the village of Dobrin, incoming No. E-01-03/11.01.2024.

16) Mayor of the village of Porutchik Karzhilovo, incoming No. RD-005/15.01.2024.

17) Mayor of the village of Polkovnik Dyakovo, incoming No. RD-6-002/08.01.2024.

18) Bulgarian Society for the Protection of Birds, incoming No. 1/02.01.2024.

The Terms of Reference for the EIA have also been published on the Proponent’s website at:

<https://bg.europeanenergy.com/2024/01/02/съобщение-за-изработено-задание-за-до/>

	List of natural and legal persons that submitted opinions on the investment proposal: 1. Regional Inspectorate of Environment and Water – Varna, outgoing No. 26-00-2690/A1/27.04.2024. 2. Regional Health Inspectorate – Dobrich, outgoing Nos. 25-1-1/02.01.2024 and 25-1-3/23.01.2024. 3. Ministry of Energy, outgoing No. E-26-E-1/25.01.2024. 4. National Institute for Immovable Cultural Heritage, No. 7000-3829(3)/08.01.2024. 5. Regional Directorate “Fire Safety and Civil Protection” Dobrich, reg. No. 855000-30/10.01.2024. 6. General Directorate “Civil Aviation Administration,” outgoing No. 18-00-4/24.01.2024. 7. Basin Directorate “Danube Region,” outgoing No. PU-01-01-(1)/15.01.2024. 8. Electricity Distribution North JSC, outgoing No. 10#1/09.01.2024. 9. Electricity System Operator EAD, outgoing No. CU-ESO-5#1/05.01.2024. 10. Water Supply and Sewerage Dobrich JSC, incoming No. VIK-16#1/31.01.2023. 11. Regional Directorate “Agriculture” – Dobrich, outgoing No. RD-12-05-4-1/15.01.2024. 12. Bulgartransgaz EAD, outgoing No. BTG 24-00-1(1)/12.01.2024.
Expected start and duration of public consultation	The consultations were completed in January 2024. The opinions, comments, and suggestions received were taken into account during the preparation of the EIA report. Following a positive quality assessment of the EIA report, public access will be ensured in accordance with the requirements of Bulgarian legislation. A public hearing will be organized, and a mechanism will be provided for interested parties to submit their opinions, comments, and suggestions.
Additional information/comments	
5. DEADLINE FOR RESPONSE	
Date	1 month after receiving this notification

Annexes

Annex 1

Map of the IP

Annex 2

EIA Report with Annexes (Report on the Assessment of Compatibility with the subject and objectives of Natura 2000 sites and annexes, Revised Terms of Reference and annexes, Non-technical Summary)